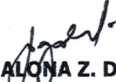


TARLAC II ELECTRIC COOPERATIVE, INC .  
(TARELCO II )  
San Nicolas, Concepcion, Tarlac  
**BREAKDOWN OF GENERATION CHARGE**  
JANUARY 2026 Rate Billing Period

SOURCE	Type of Procurement (PSA, EPSA, TPSA, NPC contract, CSEE, WESM, Net Metering)	ERC Case No. (if applicable, otherwise put N/A)	Type of Source technology (Coal, Hydro, Geothermal, Hybrid, etc.)*	% to Total kWh Purchased	(A)	(B)	(C)	(D = B + C)	[ D / A ]
					kWh Purchased	Basic Generation Cost	Other Cost Adjustments (DAA, NSS and Other Billing Adjustments)	Total Generation Cost for the Month	Average Generation Cost
						(PhP)	(PhP)	(PhP)	(PhP/kWh)
GMEC	PSA	ERC Case No. 2007-121RC	Coal	34.62%	12,513,600	72,151,274.25	(761,383.81)	71,389,890.45	5.7050
Limay Power Inc	PSA	ERC Case No. 2015-117RC	Coal	18.52%	6,693,062	43,980,231.81	(890,956.16)	43,089,275.65	6.4379
Therma Luzon Inc (TLI)	PSA	ERC Case No. 2025-078RC	Coal	21.91%	7,920,000	42,618,014.59	(175,595.91)	42,442,418.69	5.3589
Masinloc Power Co. LD (MPCL)	PSA	ERC Case No. 2025-119RC	Coal	16.65%	6,019,200	37,453,259.60	(327,009.93)	37,126,249.67	6.1680
WESM	N/A	N/A	N/A	7.69%	2,779,090	10,619,120.79		10,619,120.79	3.8211
Net Metering	N/A	N/A	Solar	0.60%	217,338	1,187,274.03		1,187,274.03	5.4628
Sub-Total				100.00%	36,142,290	208,009,175.07	(2,154,945.80)	205,854,229.27	
Other:									
Energy Recovered -(Pilferages)							(8,902.20)		
<b>TOTAL</b>					<b>36,142,290</b>	<b>208,009,175.07</b>	<b>(2,163,848.00)</b>	<b>205,845,327.07</b>	<b>5.6954</b>

Note (\*):  
a. If the Source is by hybrid, kindly indicate the sources of energy (e.g., Hybrid - Hydro + Solar, Hybrid - Solar + Battery, etc.)  
b. If the Source is WESM and/or Net Metering, kindly put N/A

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